

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

**BREAKDOWN OF GENERATION CHARGES
For DECEMBER 2025 BILLING RATE**

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment)/ and Discount (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles -GMEC	33.94%	13,258,080	75,679,407.90	-660,763.32	75,018,644.59	5.6583
2. Limay Power Inc.	18.20%	7,108,280	45,751,639.91	-928,519.52	44,823,120.39	6.3058
3. Therma Luzon Inc. (TLI)	20.95%	8,184,000	37,093,792.56	-169,931.52	36,923,861.04	4.5117
4. Masinloc Power Co Ltd (MPCL)	17.81%	6,956,400	40,358,077.82	-311,444.67	40,046,633.16	5.7568
5. WESM	8.55%	3,340,180	15,403,858.20		15,403,858.20	4.6117
6. Net Metering	0.56%	219,858	1,198,533.92		1,198,533.92	5.4514
SUB-TOTAL	100.00%	39,066,798	215,485,310.31	-2,070,659.02	213,414,651.29	5.4628
OTHER						
Energy Recovered (Pilferages)					-1,367.80	
TOTAL		39,066,798	215,485,310.31	-2,070,659.02	213,413,283.49	5.4628
Triggered threshold adj.						
TOTAL Php/kWh		39,066,798				5.4628

Applied 50% PPD and Collection Efficiency

VAT not included

