TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For October 2025 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	SS, and Other Billi	Month (Php)	Cost
	Total kWh		adjustment)/ and Discount		(Php/kWH)	
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles -GMEC	30.53%	11,457,600	68,657,227.61	-521,712.83	68,135,514.79	5.9468
2. Limay Power Inc.	17.92%	6,724,049	44,132,963.78	-885,730.98	43,247,232.81	6.4317
3. Southwest Luzon Power Generation Corporation	14.93%	5,604,200	36,358,368.34		36,358,368.34	6.4877
4. Therma Luzon Inc. (TLI)	17.45%	6,547,200	32,004,096.72	-175,606.28	31,828,490.44	4.8614
5. Masinloc Power Co Ltd (MPCL)	15.26%	5,728,800	36,664,319.97		36,664,319.97	6.4000
6. WESM	3.37%	1,265,214	4,303,208.45		4,303,208.45	3.4012
7. Net Metering	0.54%	202,788	1,122,147.65		1,122,147.65	5.5336
SUB-TOTAL	100.00%	37,529,851	223,242,332.52	-1,583,050.08	221,659,282.44	5.9062
OTHER						
Energy Recovered (Pilferages)					-1,387.72	
TOTAL		37,529,851	223,242,332.52	-1,583,050.08	221,657,894.72	5.9062
Triggered threshold adj.						
TOTAL Php/kWh		37,529,851				5.9062

Applied 50% PPD and Collection Efficiency

VAT not included