TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II) San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For September 2025 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA	Cost for the	Generation
	%		Cost	S, and Other Billi	Month (Php)	Cost
	Total kWh		adjustment)/ and Discount			(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
GenPower Mariveles_GMEC	33.40%	13,027,761	75,271,794.27	-484,046.51	74,787,747.77	5.7406
2. Limay Power Inc.	17.65%	6,885,495	44,042,317.44	-898,102.96	43,144,214.48	6.2660
3. Southwest Luzon Power Generation Corporation	2831.89%	6,578,300	39,302,053.35		39,302,053.35	5.9745
4. Therma Luzon Inc. (TLI)	3286.96%	7,635,400	34,894,539.90		34,894,539.90	4.5701
5. WESM	11.92%	4,651,580	22,614,511.29	-165,347.93	22,449,163.36	4.8261
6. Net Metering	0.60%	232,294	1,297,315.49		1,297,315.49	5.5848
SUB-TOTAL	6182.41%	39,010,830	217,422,531.74	-1,547,497.40	215,875,034.35	5.5337
OTHER						
Energy Recovered (Pilferages)					-3,697.46	
TOTAL		39,010,830	217,422,531.74	-1,547,497.40	215,871,336.89	5.5336
Triggered threshold adj.						
TOTAL Php/kWh		39,010,830				5.5336

Applied 50% PPD and Collection Efficiency

VAT not included