TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II) San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For August 2025 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	SS, and Other Billin	Month (Php)	Cost
	Total kWh		adjustment)/ and Discount			(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
GenPower Mariveles_GMEC	33.11%	12,206,700	71,164,349.92	-522,627.94	70,641,721.98	5.7871
2. Limay Power Inc.	17.90%	6,600,103	43,230,722.96	-899,036.18	42,331,686.78	6.4138
3. Southwest Luzon Power Generation Cor	4008.41%	6,480,000	38,714,760.00		38,714,760.00	5.9745
4. Therma Luzon Inc. (TLI)	4590.84%	7,421,555	33,951,785.51		33,951,785.51	4.5748
5. WESM	10.83%	3,992,388	19,390,215.44		19,390,215.44	4.8568
6. Net Metering	0.44%	161,660	840,696.58		840,696.58	5.2004
SUB-TOTAL	8661.54%	36,862,406	207,292,530.41	-1,421,664.12	205,870,866.29	5.5848
OTHER						
Energy Recovered (Pilferages)					0.00	
TOTAL		36,862,406	207,292,530.41	-1,421,664.12	205,870,866.29	5.5848
Triggered threshold adj.						
TOTAL Php/kWh		36,862,406				5.5848

Applied 50% PPD and Collection Efficiency

VAT not included