TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For JUNE 2025 BILLING RATE

	(A)	(B)	©	(D = B+ C)	(D/A)
		Basic	Other Cost	Total Generation	Average
		Generation	Adjustment (DAA)	Cost for the	Generation
%		Cost	NSS, and Other Billing	Month (Php)	Cost
Total kWh		adjustment)/ and Discount			(Php/kWH)
Purchased	KWh Purchased	(Php)	(PhP)		
28.64%	12,983,815	69,016,230.51	-548,989.37	68,467,241.15	5.2733
18.46%	8,367,361	49,322,577.21	-1,079,683.13	48,242,894.09	5.7656
3107.65%	7,200,000	41,168,880.00		41,168,880.00	5.7179
36.52%	16,556,281	78,247,567.99		78,247,567.99	4.7262
0.51%	231,686	1,274,597.34		1,274,597.34	5.5014
3191.77%	45,339,143	239,029,853.05	-1,628,672.49	237,401,180.56	5.2361
	45,339,143	239,029,853.05	-1,628,672.49	237,401,180.56	5.2361
	45,339,143				5.2361
	28.64% 18.46% 3107.65% 36.52% 0.51%	% Total kWh Purchased KWh Purchased 28.64% 12,983,815 18.46% 8,367,361 3107.65% 7,200,000 36.52% 16,556,281 0.51% 231,686 3191.77% 45,339,143	Basic Generation Cost Total kWh Purchased (Php) 28.64% 12,983,815 69,016,230.51 18.46% 8,367,361 49,322,577.21 3107.65% 7,200,000 41,168,880.00 36.52% 16,556,281 78,247,567.99 0.51% 231,686 1,274,597.34 3191.77% 45,339,143 239,029,853.05	Basic Generation Cost Adjustment (DAA) % Total kWh Purchased KWh Purchased (Php) (Php) 28.64% 12,983,815 69,016,230.51 -548,989.37 18.46% 8,367,361 49,322,577.21 -1,079,683.13 3107.65% 7,200,000 41,168,880.00 36.52% 16,556,281 78,247,567.99 0.51% 231,686 1,274,597.34 3191.77% 45,339,143 239,029,853.05 -1,628,672.49	Basic Generation Cost Adjustment (DAA) **Response of the Purchased KWh Purchased KWh Purchased KWh Purchased KWh Purchased (Php) **Response of the Purchased KWh Purchased (Php) **Response of the Month (

Applied 50% PPD and Collection Efficiency

VAT not included