TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For MAY 2025 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
		` ,	Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA	Cost for the	Generation
	%			S, and Other Billi		Cost
	Total kWh		adjustment)/ and Discount			(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		, ,, ,
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
GenPower Mariveles_GMEC	29.97%	13,794,616	75,068,721.37	-406,889.22	74,661,832.15	5.4124
2. Limay Power Inc.	18.28%	8,416,966	50,272,800.69	-1,076,629.11	49,196,171.59	5.8449
3. Southwest Luzon Power Generation Corporatio	3071.72%	7,033,500	41,072,123.24		41,072,123.24	5.8395
3. WESM	35.97%	16,559,039	86,895,073.15		86,895,073.15	5.2476
4. Net Metering	0.50%	228,976	1,423,635.40		1,423,635.40	6.2174
SUB-TOTAL	3156.44%	46,033,097	254,732,353.85	-1,483,518.33	253,248,835.53	5.5015
OTHER						
Energy Recovered (Pilferages)					-3,213.39	
TOTAL		46,033,097	254,732,353.85	-1,483,518.33	253,245,622.14	5.5014
Triggered threshold adj.						
TOTAL Php/kWh		46,033,097				5.5014

Applied 50% PPD and Collection Efficiency

VAT not included