

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For February 2025 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment)/ and Discount (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	45.11%	15,427,092	87,535,558.97	-572,257.42	86,963,301.55	5.6371
2. Limay Power Inc.	25.28%	8,645,206	54,316,876.54	-1,121,794.21	53,195,082.34	6.1531
3. WESM	29.18%	9,978,526	35,403,753.58		35,403,753.58	3.5480
4. Net Metering	0.42%	144,888	760,285.35		760,285.35	5.2474
SUB-TOTAL	100.00%	34,195,712	178,016,474.44	-1,694,051.63	176,322,422.82	5.1563
OTHER						
Energy Recovered (Pilferages)						
TOTAL		34,195,712	178,016,474.44	-1,694,051.63	176,322,422.82	5.1563
Triggered threshold adj.						
TOTAL Php/kWh		34,195,712				5.1563
Applied 50% PPD and Collection Efficiency						
VAT not included						