

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For January 2025 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment)/ and Discount (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	42.63%	14,610,703	83,497,454.41	-2,129,178.80	81,368,275.62	5.5691
2. Limay Power Inc.	23.96%	8,211,601	53,097,048.75	-1,078,376.77	52,018,671.99	6.3348
3. WESM	33.03%	11,319,698	45,740,771.50		45,740,771.50	4.0408
4. Net Metering	0.37%	128,141	702,571.50		702,571.50	5.4828
SUB-TOTAL	100.00%	34,270,143	183,037,846.16	-3,207,555.56	179,830,290.60	5.2474
OTHER						
Energy Recovered (Pilferages)						
TOTAL		34,270,143	183,037,846.16	-3,207,555.56	179,830,290.60	5.2474
Triggered threshold adj.						
TOTAL Php/kWh		34,270,143				5.2474
Applied 50% PPD and Collection Efficiency						
VAT not included						