

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For October 2024 BILLING RATE

| SOURCE | % Total kWh Purchased | (A) KWh Purchased | (B) Basic Generation Cost (Php) | © Other Cost Adjustment (DAA) NSS, and Other Billing adjustment)/ and Discount (PhP) | (D = B+ C) Total Generation Cost for the Month (Php) | (D/A) Average Generation Cost (Php/kWH) |
|-------------------------------|-----------------------|----------------------|------------------------------------|---|---|--|
| NPC-TSC | | | | | | |
| BILATERAL | | | | | | |
| CONTRACTS W/ IPPs | | | | | | |
| 1. GenPower Mariveles_GMEC | 41.36% | 14,567,520 | 81,453,720.39 | -1,084,681.81 | 80,369,038.58 | 5.5170 |
| 1. GenPower Dinginin_GnPD | 19.65% | 6,919,200 | 38,937,995.47 | -310,689.00 | 38,627,306.47 | 5.5826 |
| 2. Limay Power Inc. | 14.23% | 5,010,501 | 40,764,879.98 | -586,615.78 | 40,178,264.20 | 8.0188 |
| 3. WESM | 24.43% | 8,603,738 | 40,085,969.51 | | 40,085,969.51 | 4.6591 |
| SELF-GENERATION | | | | | | |
| SALE FOR RESALE | | | | | | |
| 4. Net Metering | 0.33% | 116,414 | 846,472.33 | | 846,472.33 | 7.2712 |
| SUB-TOTAL | 100.00% | 35,217,373 | 202,089,037.68 | -1,981,986.59 | 200,107,051.09 | 5.6821 |
| OTHER | | | | | | |
| Energy Recovered (Pilferages) | | | | | -9,580.79 | |
| TOTAL | | 35,217,373 | 202,089,037.68 | -1,981,986.59 | 200,097,470.30 | 5.6818 |
| Triggered threshold adj. | | | | | | 0.2391 |
| TOTAL Php/kWh | | 35,217,373 | | | | 5.9209 |

Applied 50% PPD and Collection Efficiency
VAT not included