TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II) San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For February 2024 BILLING RATE

| | | (A) | (B) | © | (D = B+ C) | (D/A) |
|-------------------------------------|-----------|---------------|----------------|---------------------------|------------------|------------|
| | | | Basic | Other Cost | Total Generation | Average |
| | | | Generation | Adjustment (DAA) | Cost for the | Generation |
| | % | | Cost | NSS, and Other Billing | Month (Php) | Cost |
| | Total kWh | | | adjustment)/ and Discount | | (Php/kWH) |
| SOURCE | Purchased | KWh Purchased | (Php) | (PhP) | | |
| NPC-TSC | | | | | | |
| BILATERAL | | | | | | |
| CONTRACTS W/ IPPs | | | | | | |
| 1. GenPower Mariveles GMEC | 35.45% | 11,599,170 | 67,047,998.41 | -432,259.15 | 66,615,739.26 | 5.7431 |
| 1. GenPower Dinginin_GnPD | 18.42% | 6,026,400 | 37,737,482.12 | -265,995.00 | 37,471,487.13 | 6.2179 |
| 2. Limay Power Inc. | 22.31% | 7,300,396 | 54,000,342.61 | -809,262.00 | 53,191,080.61 | 7.2861 |
| 3. WESM | 23.61% | 7,723,273 | 35,440,343.66 | | 35,440,343.66 | 4.5888 |
| SELF-GENERATION | | | | | | |
| SALE FOR RESALE | | | | | | |
| 4. Net Metering | 0.20% | 65,982 | 389,632.82 | | 389,632.82 | 5.9051 |
| SUB-TOTAL | 100.00% | 32,715,221 | 194,615,799.62 | -1,507,516.15 | 193,108,283.48 | 5.9027 |
| OTHER | | | | | | |
| Energy Recovered (Pilferages) | | | | | 0.00 | |
| TOTAL | | 32,715,221 | 194,615,799.62 | -1,507,516.15 | 193,108,283.48 | 5.9027 |
| OTHERS- adjustments (Resolution 14) | | 0 | | | | 0.0000 |
| TOTAL Php/kWh | | 32,715,221 | | | | 5.9027 |

Applied 50% PPD and Collection Efficiency

VAT not included