TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For November 2023 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	NSS, and Other Billing	Month (Php)	Cost
	Total kWh			adjustment)/ and Discount		(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	41.05%	14,256,000	80,050,030.60	-1,962,755.59	78,087,275.02	5.4775
1. GenPower Dinginin_GnPD	14.48%	5,026,786	29,413,073.57	-605,500.00	28,807,573.58	5.7308
2. Limay Power Inc.	22.49%	7,808,573	60,033,798.39	-1,063,346.40	58,970,451.99	7.5520
3. WESM	21.79%	7,567,334	57,606,382.44		57,606,382.44	7.6125
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.19%	65,877	414,075.88		414,075.88	6.2856
SUB-TOTAL	100.00%	34,724,570	227,517,360.88	-3,631,601.98	223,885,758.90	6.4475
OTHER						
Energy Recovered (Pilferag	ges)					
TOTAL		34,724,570	227,517,360.88	-3,631,601.98	223,885,758.90	6.4475
OTHERS- adjustments (Resolution 14)		0				0.0000
TOTAL Php/kWh		34,724,570				6.4475

Applied 50% PPD and Collection Efficiency

VAT not included