TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For October 2023 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	NSS, and Other Billing	Month (Php)	Cost
	Total kWh			adjustment)/ and Discount		(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs	1					
1. GenPower Mariveles GMEC	39.90%	13,601,262	82,596,292.39	-876,284.36	81,720,008.04	6.0083
1. GenPower Dinginin_GnPD	17.87%	6,091,200		-639,189.68	32,859,929.70	5.3947
2. Limay Power Inc.	21.70%	7,396,454	57,607,291.94	-832,254.79	56,775,037.16	7.6760
3. WESM	20.36%	6,941,763	42,512,163.19		42,512,163.19	6.1241
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.17%	57,984	392,783.61		392,783.61	6.7740
SUB-TOTAL	100.00%	34,088,663	216,607,650.50	-2,347,728.82	214,259,921.69	6.2854
OTHER						
Energy Recovered (Pilfera	ges)					
TOTAL		34,088,663	216,607,650.50	-2,347,728.82	214,259,921.69	6.2854
OTHERS- adjustments (Resolution 14)		0				0.0000
TOTAL Php/kWh		34,088,663				6.2854

Applied 50% PPD and Collection Efficiency

VAT not included