

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For September 2023 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment)/ and Discount (Php)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	39.46%	13,421,760	93,306,130.74	-825,098.35	92,481,032.39	6.8904
1. GenPower Dinginin_GMPD	18.81%	6,398,400	37,397,028.63	-617,054.34	36,779,974.29	5.7483
2. Limay Power Inc.	21.75%	7,396,454	56,613,617.47	-826,881.80	55,786,735.68	7.5424
3. WESM	19.81%	6,737,774	45,086,100.77		45,086,100.77	6.6915
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.17%	59,386	274,115.97		274,115.97	4.6158
SUB-TOTAL	100.00%	34,013,774	232,676,993.58	-2,269,034.49	230,407,959.10	6.7740
OTHER						
Energy Recovered (Pilferages)						
TOTAL		34,013,774	232,676,993.58	-2,269,034.49	230,407,959.10	6.7740
OTHERS- adjustments (Resolution 14)		0				0.0000
TOTAL Php/kWh		34,013,774				6.7740

Applied 50% PPD and Collection Efficiency
VAT not included