TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For August 2023 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	NSS, and Other Billing	Month (Php)	Cost
	Total kWh			adjustment)/ and Discount		(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	38.97%	13,466,505	86,073,400.23	-1,801,767.48	84,271,632.75	6.2579
1. GenPower Dinginin_GMPD	18.34%	6,336,000	35,565,288.43	-1,296,487.00	34,268,801.44	5.4086
2. Limay Power Inc.	20.72%	7,157,858	55,503,233.20	-852,100.00	54,651,133.20	7.6351
3. WESM	21.83%	7,542,898	55,975,284.86		55,975,284.86	7.4209
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.15%	50,518	360,915.72		360,915.72	7.1443
SUB-TOTAL	100.00%	34,553,779	233,478,122.44	-3,950,354.48	229,527,767.97	6.6426
OTHER						
Energy Recovered (Pilferag	es)					
TOTAL		34,553,779	233,478,122.44	-3,950,354.48	229,527,767.97	6.6426
OTHERS- adjustments (Resolution 14)		0				(2.4328)
TOTAL Php/kWh		34,553,779				4.2098

Applied 50% PPD and Collection Efficiency

VAT not included