TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For July 2023 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	NSS, and Other Billing	Month (Php)	Cost
	Total kWh			adjustment)/ and Discount		(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	40.31%	14,524,751	98,135,149.70	-1,628,823.05	96,506,326.65	6.6443
1. GenPower Dinginin_GMPD	18.79%	6,770,400	41,321,479.23	-900,762.72	40,420,716.51	5.9702
2. Limay Power Inc.	22.13%	7,974,901	64,248,359.48	-922,904.14	63,325,455.35	7.9406
3. WESM	18.65%	6,718,296	56,822,506.04		56,822,506.04	8.4579
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.11%	40,861	327,468.24		327,468.24	8.0142
SUB-TOTAL	100.00%	36,029,209	260,854,962.69	-3,452,489.91	257,402,472.79	7.1443
OTHER						
Energy Recovered (Pilferag	ges)					
TOTAL		36,029,209	260,854,962.69	-3,452,489.91	257,402,472.79	7.1443
OTHERS- DEFFERED		0				
TOTAL Php/kWh		36,029,209				7.1443

Applied 50% PPD and Collection Efficiency

VAT not included