

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For November 2022 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment)/ and Discount (Php)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	37.06%	11,328,742	119,201,187.56	(533,792.82)	118,667,394.75	10.4749
1. GenPower Dinginin_GMPD	16.06%	4,910,000	51,705,290.15	(1,188,125.91)	50,517,164.24	10.2886
2. SMC Cosolidated Power	38.33%	11,718,093	119,680,586.07	(1,918,511.84)	117,762,074.24	10.0496
3. WESM	8.51%	2,602,203	38,099,837.53		38,099,837.53	14.6414
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.04%	13,520	146,437.39		146,437.39	10.8312
SUB-TOTAL	100.00%	30,572,558	328,833,338.70	(3,640,430.56)	325,192,908.14	10.6368
OTHER						
Energy Recovered (Pilferages)					0.00	
TOTAL		30,572,558	328,833,338.70	(3,640,430.56)	325,192,908.14	10.6368
OTHERS- DEFERRED						
TOTAL Php/kWh						10.6368

Applied 50% PPD and Collection Efficiency
VAT not included