

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For October 2022 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment)/ and Discount (Php)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	43.27%	13,643,342	141,897,915.74	(1,181,761.69)	140,716,154.05	10.3139
1. GenPower Dinginin_GMPD	17.51%	5,520,000	57,419,634.34	(2,322,052.36)	55,097,581.99	9.9814
2. SMC Cosolidated Power	39.60%	12,485,677	130,950,046.37	(1,688,260.59)	129,261,785.79	10.3528
3. WESM	-0.43%	(135,822)	16,239,392.36		16,239,392.36	-119.5638
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.05%	16,223	179,734.63		179,734.63	11.0790
SUB-TOTAL	100.00%	31,529,420	346,686,723.44	(5,192,074.63)	341,494,648.81	10.8310
OTHER						
Energy Recovered (Pilferages)					0.00	
TOTAL		31,529,420	346,686,723.44	(5,192,074.63)	341,494,648.81	10.8310
OTHERS- DEFERRED						
TOTAL Php/kWh						10.8310

Applied 50% PPD and Collection Efficiency
VAT not included