

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For September 2022 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment)/ and Discount (Php)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	42.16%	13,265,947	123,268,549.17	(1,754,962.56)	121,513,586.61	9.1598
1. GenPower Dinginin_GMPD	15.37%	4,836,000	58,467,409.67	(599,598.70)	57,867,810.97	11.9660
2. SMC Cosolidated Power	40.29%	12,678,073	152,268,673.27	(1,818,632.46)	150,450,040.81	11.8669
3. WESM	2.14%	673,236	18,656,529.79		18,656,529.79	27.7117
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.04%	11,440	115,161.90		115,161.90	10.0666
SUB-TOTAL	100.00%	31,464,696	352,776,323.80	(4,173,193.72)	348,603,130.08	11.0792
OTHER						
Energy Recovered (Pilferages)					(6,517.09)	
TOTAL		31,464,696	352,776,323.80	(4,173,193.72)	348,596,612.99	11.0790
OTHERS- DEFERRED						
TOTAL Php/kWh						11.0790

Applied 50% PPD and Collection Efficiency
VAT not included