

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For August 2022 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment)/ Discount (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMEC	36.87%	12,011,846	108,080,853.02	(608,687.13)	107,472,165.90	8.9472
1. GenPower Dinginin_GMPD	14.46%	4,711,500	52,853,001.01	(781,140.89)	52,071,860.12	11.0521
2. SMC Cosolidated Power	47.54%	15,490,485	175,878,969.53	(2,624,941.29)	173,254,028.25	11.1845
3. WESM	1.10%	356,791	19,602,878.14		19,602,878.14	54.9422
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.04%	11,464	115,910.22		115,910.22	10.1108
SUB-TOTAL	100.00%	32,582,086	356,531,611.92	(4,014,769.30)	352,516,842.62	10.8193
OTHER						
Energy Recovered (Pilferages)					(26,785.71)	
TOTAL		32,582,086	356,531,611.92	(4,014,769.30)	352,490,056.91	10.8185
OTHERS- DEFERRED					-24,500,000.00	(0.7519)
TOTAL Php/kWh						10.0666

Applied 50% PPD and Collection Efficiency
VAT not included