

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For March 2022 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	39.19%	11,963,467	77,192,197.51	(376,372.82)	76,815,824.70	6.4209
1. GenPower Dinginin_GMPC	16.97%	5,181,000	43,342,041.37	(497,485.13)	42,844,556.25	8.2696
2. SMC Cosolidated Power	41.54%	12,680,988	90,241,168.30	(1,367,639.08)	88,873,529.22	7.0084
3. WESM	2.27%	694,006	18,400,545.86		18,400,545.86	26.5135
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.03%	9,180	68,180.77		68,180.77	7.4271
SUB-TOTAL	100.00%	30,528,641	229,244,133.81	(2,241,497.02)	227,002,636.79	7.4357
OTHER						
Energy Recovered (Pilferages)					0.00	
TOTAL		30,528,641	229,244,133.81	(2,241,497.02)	227,002,636.79	7.4357
OTHERS (Over/Under) ERC Case #2020-009CF						0.0000
TOTAL Php/kWh						7.4357

Applied 50% PPD and Collection Efficiency
VAT not included