TARLAC II ELECTRIC COOPERATIVE, INC (TARELCO II) San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES For February 2022 BILLING RATE

		(A)	(B)	©	(D = B+ C)	(D/A)
			Basic	Other Cost	Total Generation	Average
			Generation	Adjustment (DAA)	Cost for the	Generation
	%		Cost	NSS, and Other Billing	Month (Php)	Cost
	Total kWh			adjustment)		(Php/kWH)
SOURCE	Purchased	KWh Purchased	(Php)	(PhP)		
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles GMPC	39.64%	11,023,675	85,484,553.28	(1,493,666.72)	83,990,886.57	7.6191
 1. GenPower Dinginin_GMPC	17.58%	4,888,430	39,049,951.42	(765,689.08)	38,284,262.35	7.8316
2. SMC Cosolidated Power	45.13%	12,550,784	85,195,613.89	(1,223,521.18)		6.6906
3. WESM	-2.39%	(665,087)	215,655.94		215,655.94	-0.3243
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.03%	9,715	65,644.26		65,644.26	6.7570
SUB-TOTAL	100.00%	27,807,517	210,011,418.79	(3,482,876.97)	206,528,541.82	7.4271
OTHER						
Energy Recovered (Pilferages)					0.00	
TOTAL		27,807,517	210,011,418.79	(3,482,876.97)	206,528,541.82	7.4271
OTHERS (Over/Under) ERC Case #2020-009CF						0.0833
TOTAL Php/kWh						7.5104

Applied 50% PPD and Collection Efficiency

VAT not included