

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For January 2022 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	42.06%	12,238,568	92,426,826.27	(1,663,602.90)	90,763,223.38	7.4162
1. GenPower Dinginin_GMPC	18.22%	5,302,268	43,805,422.08	(666,667.56)	43,138,754.53	8.1359
2. SMC Cosolidated Power	40.88%	11,895,920	58,226,863.78	(1,196,701.89)	57,030,161.89	4.7941
3. WESM	-1.19%	(346,425)	5,639,872.33		5,639,872.33	-16.2802
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.03%	7,324	41,880.83		41,880.83	5.7183
SUB-TOTAL	100.00%	29,097,655	200,140,865.29	(3,526,972.34)	196,613,892.95	6.7570
OTHER						
Energy Recovered (Pilferages)					0.00	
TOTAL		29,097,655	200,140,865.29	(3,526,972.34)	196,613,892.95	6.7570
OTHERS (Over/Under) ERC Case #2020-009CF						0.0833
TOTAL Php/kWh						6.8403

Applied 50% PPD and Collection Efficiency
VAT not included