

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For NOVEMBER 2021 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	37.90%	12,006,020	69,316,975.00	(1,939,651.89)	67,377,323.12	5.6120
1. GenPower Dinginin_GMPC	17.20%	5,448,814	32,536,600.43	(510,137.76)	32,026,462.68	5.8777
2. SMC Cosolidated Power	40.20%	12,735,920	74,216,439.27	(1,629,751.23)	72,586,688.04	5.6994
3. WESM	4.68%	1,482,288	20,516,046.54		20,516,046.54	13.8408
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.02%	5,826	32,358.20		32,358.20	5.5541
SUB-TOTAL	100.00%	31,678,868	196,618,419.44	(4,079,540.87)	192,538,878.57	6.0778
OTHER						
Energy Recovered (Pilferages)					0.00	
TOTAL		31,678,868	196,618,419.44	(4,079,540.87)	192,538,878.57	6.0778
OTHERS (Over/Under) ERC Case #2020-009CF						0.0833
TOTAL Php/kWh						6.1611

Applied 50% PPD and Collection Efficiency
VAT not included