

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For OCTOBER 2021 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	38.21%	12,315,576	70,454,074.22	(288,973.40)	70,165,100.83	5.6973
1. GenPower Dinginin_GMPC	15.71%	5,064,000	27,098,673.24	(612,511.33)	26,486,161.91	5.2303
2. SMC Cosolidated Power	39.49%	12,725,784	73,140,713.42	(1,196,201.48)	71,944,511.94	5.6534
3. WESM	6.57%	2,116,151	10,365,628.00		10,365,628.00	4.8983
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.02%	6,070	33,774.69		33,774.69	5.5642
SUB-TOTAL	100.00%	32,227,581	181,092,863.57	(2,097,686.21)	178,995,177.37	5.5541
OTHER						
Energy Recovered (Pilferages)					0.00	
TOTAL		32,227,581	181,092,863.57	(2,097,686.21)	178,995,177.37	5.5541
OTHERS (Over/Under) ERC Case #2020-009CF						0.0833
TOTAL Php/kWh						5.6374

Applied 50% PPD and Collection Efficiency
VAT not included