

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For DECEMBER 2019 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment) (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	43.22%	13,089,606	60,045,598.70	(347,360.18)	59,698,238.52	4.5607
2. SMC Cosolidated Power	48.05%	14,554,056	68,132,759.69	(1,900,897.86)	66,231,861.83	4.5507
3. WESM	8.72%	2,641,735	24,483,767.83		24,483,767.83	9.2681
SELF-GENERATION						
SALE FOR RESALE						
4. Net Metering	0.01%	1,577	7,550.67		7,550.67	4.7880
SUB-TOTAL	100.00%	30,286,974	152,669,676.89	(2,248,258.04)	150,421,418.85	4.9665
OTHER						
Energy Recovered (Pilferages)						
TOTAL		30,286,974	152,669,676.89	(2,248,258.04)	150,421,418.85	4.9665
OTHERS (Over/Under) ERC Case #2014-018CF						
TOTAL Php/kWh						4.9665
Applied 50% PPD and Collection Efficiency						