

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For NOVEMBER 2018 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA), SS, and Other Billing adjustment (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	40.25%	11,882,000	65,115,416.23	(411,465.06)	64,703,951.17	5.4455
2.SMC Cosolidated Power	31.49%	9,295,920	47,688,023.12	(1,164,230.71)	46,523,792.41	5.0048
3.						
WESM	28.26%	8,340,446	26,269,480.18		26,269,480.18	3.1496
SELF-GENERATION						
SALE FOR RESALE						
SUB-TOTAL	100.00%	29,518,366	139,072,919.53	(1,575,695.77)	137,497,223.76	4.6580
OTHER IBB					0.00	
Energy Recovered (Pilferages)					0.00	
TOTAL		29,518,366	139,072,919.53	(1,575,695.77)	137,497,223.76	4.6580
OTHERS (Over/Under) ERC Case #2014-018CF						
TOTAL Php/kWh						4.6580

Note : IBB directly connected to 230kv line
Applied 50% PPD and Collection Efficiency