

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For AUGUST 2018 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA, SS, and Other Billi adjustment) (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	45.51%	11,564,539	62,934,306.06	(426,256.03)	62,508,050.04	5.4051
2.SMC Cosolidated Power	36.58%	9,295,920	46,057,180.48	(1,602,132.56)	44,455,047.92	4.7822
3.						
WESM	17.91%	4,551,288	21,108,224.18		21,108,224.18	4.6379
SELF-GENERATION						
SALE FOR RESALE						
SUB-TOTAL	100.00%	25,411,747	130,099,710.72	(2,028,388.59)	128,071,322.14	5.0398
OTHER IBB					0.00	
Energy Recovered (Pilferages)					(10,000.00)	
TOTAL		25,411,747	130,099,710.72	(2,028,388.59)	128,061,322.14	5.0395
OTHERS (Over/Under) ERC Case						
TOTAL Php/kWh						5.0395

Note : IBB directly connected to 230kv line
Applied 50% PPD and Collection Efficiency