

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For JULY 2018 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA), SS, and Other Billing adjustment) (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	42.07%	11,945,940	66,596,227.58	(419,769.66)	66,176,457.93	5.5397
2.SMC Cosolidated Power	33.83%	9,605,784	46,757,194.25	(1,617,647.74)	45,139,546.52	4.6992
3.						
WESM	24.10%	6,844,205	34,885,031.41		34,885,031.41	5.0970
SELF-GENERATION						
SALE FOR RESALE						
SUB-TOTAL	100.00%	28,395,929	148,238,453.24	(2,037,417.39)	146,201,035.85	5.1487
OTHER IBB						
Energy Recovered (Pilferages)					0.00	
TOTAL		28,395,929	148,238,453.24	(2,037,417.39)	146,201,035.85	5.1487
OTHERS (Over/Under) ERC Case						
TOTAL Php/kWh						5.1487

Note : IBB directly connected to 230kv line
Applied 50% PPD and Collection Efficiency