

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For JUNE 2018 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA), SS, and Other Billing adjustment (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	39.88%	11,880,050	63,233,423.95	(418,897.02)	62,814,526.94	5.2874
2.SMC Cosolidated Power	31.19%	9,291,120	45,662,846.27	(1,593,000.75)	44,069,845.53	4.7432
3.						
WESM	28.93%	8,616,088	40,518,715.85		40,518,715.85	4.7027
SELF-GENERATION						
SALE FOR RESALE						
SUB-TOTAL	100.00%	29,787,258	149,414,986.07	(2,011,897.77)	147,403,088.32	4.9485
OTHER IBB					0.00	0.0000
Energy Recovered (Pilferages)					0.00	
TOTAL		29,787,258	149,414,986.07	(2,011,897.77)	147,403,088.32	4.9485
OTHERS (Over/Under) ERC Case						0.0000
TOTAL Php/kWh						4.9485

Note : IBB directly connected to 230kv line
Applied 50% PPD and Collection Efficiency