

TARLAC II ELECTRIC COOPERATIVE, INC  
(TARELCO II)  
San Nicolas, Concepcion, Tarlac

**BREAKDOWN OF GENERATION CHARGES**  
**For MAY 2018 BILLING RATE**

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA, SS, and Other Billi adjustment) (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	42.82%	11,941,640	63,348,203.48	(225,720.59)	63,122,482.90	5.2859
2.SMC Cosolidated Power	34.44%	9,605,784	46,180,406.94	(1,587,617.64)	44,592,789.31	4.6423
3.						
WESM	22.74%	6,343,344	30,325,688.89	0.00	30,325,688.89	4.7807
SELF-GENERATION						
SALE FOR RESALE						
SUB-TOTAL	100.00%	27,890,768	139,854,299.31	(1,813,338.23)	138,040,961.10	4.9493
OTHER IBB						
Energy Recovered (Pilferages)					(9,987.09)	
TOTAL		27,890,768	139,854,299.31	(1,813,338.23)	138,030,974.01	4.9490
OTHERS (Over/Under) ERC Case						
TOTAL Php/kWh						4.9490

Note : IBB directly connected to 230kv line  
Applied 50% PPD and Collection Efficiency