

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For FEBRUARY 2018 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment) (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWH)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	51.00%	11,949,700	62,022,924.06	(386,970.89)	61,635,953.18	5.1579
2.SMC Cosolidated Power	41.21%	9,655,922	47,200,094.78	(1,564,560.43)	45,635,534.35	
3.						
WESM	7.80%	1,826,599	11,384,952.25		11,384,952.25	6.2329
SELF-GENERATION						
SALE FOR RESALE						
SUB-TOTAL	100.00%	23,432,221	120,607,971.09	(1,951,531.32)	118,656,439.78	5.0638
OTHER IBB					0.00	
Energy Recovered (Pilferages)					0.00	
TOTAL		23,432,221	120,607,971.09	(1,951,531.32)	118,656,439.78	5.0638
OTHERS (Over/Under) ERC Case						
TOTAL Php/kWh						5.0638

Note : IBB dlrectly connected to 230kv line
Applied 50% PPD and Collection Efficiency