

TARLAC II ELECTRIC COOPERATIVE, INC
(TARELCO II)
San Nicolas, Concepcion, Tarlac

BREAKDOWN OF GENERATION CHARGES
For JANUARY 2018 BILLING RATE

SOURCE	% Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	© Other Cost Adjustment (DAA) NSS, and Other Billing adjustment) (PhP)	(D = B+ C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-TSC						
BILATERAL						
CONTRACTS W/ IPPs						
1. GenPower Mariveles_GMPC	47.72%	11,405,950	57,864,951.52	(402,773.47)	57,462,178.06	5.0379
2.SMC Cosolidated Power	38.89%	9,295,920	42,124,652.56	(1,562,994.73)	40,561,657.85	
3.						
WESM	13.39%	3,201,294	13,376,300.86		13,376,300.86	4.1784
SELF-GENERATION						
SALE FOR RESALE						
SUB-TOTAL	100.00%	23,903,164	113,365,904.94	(1,965,768.19)	111,400,136.76	4.6605
OTHER IBB					0.00	
Energy Recovered (Pilferages)						
TOTAL		23,903,164	113,365,904.94	(1,965,768.19)	111,400,136.75	4.6605
OTHERS (Over/Under) ERC Case						
TOTAL Php/kWh						4.6605

Note : IBB directly connected to 230kv line
Applied 50% PPD and Collection Efficiency