



TARLAC II ELECTRIC COOPERATIVE, INC. (TARELCO II)

SAN NICOLAS, CONCEPCION, TARLAC
Tel. Nos. 923-1000, 0919-056-1000 & 0917-800-1000
Email webmail@tarelco2.com

BAMBAN

CAPAS

CONCEPCION

LAPAZ

ZARAGOZA

SCHEDULE OF RATES FOR THE BILLING MONTH OF JULY 2026

FOR THE BILLING MONTH OF JULY 2026				
		LOW VOLTAGE		HIGHER VOLTAGE
		SMALL COMM - LARGE COMM - INDUSTRIAL	LARGE COM & INDUSTRIAL	
RESIDENTIAL		PUBLIC BLDGS AND ST. LIGHTS		
Generation Charges : (PhP/kWh)				
Generation System Charge	7.3309	7.3309		7.3309
Transmission Charges: (PhP/kWh)				0.0000
Transmission System Charge	0.4425	0.4422		0.0000
Ancillary Service Charge	0.7193	0.7193		0.8056
	0.8056	0.8056		
System Loss Charge (PhP/kWh)				
Distribution Charges : (PhP/kWh)				0.0000
Distribution System Charge	0.5782	0.7595		
Supply Charge :				
Supply System Charge (PhP/kWh)	0.6001			
Metering Charge :				
Metering System Charge (PhP/kWh)	0.4326			0.2904
	0.2904	0.2904		
Reinvestment Fund for Sustainable Capex (RFSC)				
Universal Charges: (PhP/kWh)				0.2763
Missionary Electrification	0.2763	0.2763		0.0025
Environmental Charge	0.0025	0.0025		0.0000
NPC Stranded Contract Cost	0.0000	0.0000		0.0428
NPC Stranded Debt (uptoyr2026)	0.0428	0.0428		
Other Charges & Adjustments :				0.2011
Feed-in Tariff Renewable-(FIT-ALL)	0.2011	0.2011		0.0000
Green Energy Auction Allowance (GEA-All)	0.0000	0.0000		0.0129
Renewable Energy Certificate(REC)	0.0129	0.0129		0.0100
Lifeline rate Subsidy/(Discount)	0.0100	0.0100		0.0001
Senior Citizen Subsidy	0.0001	0.0001		
Total (PhP/kWh)	11.7453	10.8936		8.9726
Add (Supply and Metering)				
Retail Customer Charge (Php/kWh)				42.92
Supply Charge (PhP/Cust./Mo.)		42.92		35.94
Metering Charge (PhP/Meter/Mo.)	5.00	35.94		0.00
Reinstated PPD "PPD Adj" (Php/Cust./Mo.)		0.00		
Total (PhP/Cust./Mo.) Before VAT	5.00	78.86		78.86
Add 12 % VAT	0.60	9.46		9.46
TOTAL (PhP/Cust./Mo.) After VAT	5.60	88.32		88.32
TOTAL (PhP/kWh)Before VAT	11.7453	10.8936		8.9726
Add Generation Vat	0.7960	0.7960		0.7960
Transmission Vat	0.1197	0.1197		0.1911
System Loss Vat	0.0868	0.0868		0.0868
Distribution Vat 12%	0.228156	0.126000		0.034800
Others Charges Vat 12%	0.0000	0.0000		0.0000
Total (PhP/kWh) Added VAT	1.2307	1.1285		1.1087
TOTAL (PhP/kWh)After VAT	12.9760	12.0221		10.0813
Transmission Demand Charge (PhP/Kw)		0.00		248.42
Transmission Demand Charge (PhP/Kw)		0.00		403.98
Ancillary Service Demand Charge (PhP/Kw)		0.00		219.68
Distribution Demand Charge (PhP/Kw)		0.00		872.08
Total Demand Charge (PhP/kw Before VAT)		0.0000		0.0000
Note :Transco Demand x transco Vatable x 12%		0.0000		26.36
Distribution Demand x 12%		0.00		898.44
Total Demand Charge (PhP/Kw) After VAT				

Note: UC_ME = (Dec2025& jAN2026= .1993),Feb2026=.2763

FIT-ALL = (.0364 START FEB2023-May2024), (June2024=.0838-FeB2025), (Mar2025 = .1189), (Dec2025=.2073)

GEA-ALL- suspended (May&June2026) extended up to Aug2026

Reviewed by :

Audited by :

Approved by :

ALONA Z. DAVID
CPD Manager

NOEL C. GONZALES
ACTING IAD Manager

ENGR. LORETO A. MARCELINO
Project Supervisor/AGM